Unless otherwise noted, all code references are to 49CFR Part 192.

If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: AMEREN ILLINOIS COMPANY	Operator ID#: 32513
Inspection Date(s): 9/3/2014, 9/4/2014	Man Days: 2
Inspection Unit: Maryville	
Location of Audit: Wood River, Waterloo	
Exit Meeting Contact: Charles Tebbe	
Inspection Type: Design Testing and Construction	
Pipeline Safety Representative(s): Valerie Schwing	
Company Representative to Receive Report: Michael Fuller	
Company Representative's Email Address: mfuller2@ameren.com	

CONSTRUCTION INFORMATION			
Location of Construction:	Construction Performed By:		
200 Main N. St. Wood River	Infra	asource	
Contractor Foreman:	Randy Young		
Operator Inspector:	Kent Berry		
Person(s) On Job Site			
Jules Varwig	Aaron Bear	H.A Kelly	
Bob Anderson	Delbert Tucker		

Description of Construction:

On September 3, 2014 Staff witnessed the contracting crew Infrasource complete shoring and excavate around the existing Enable 24 inch 1982 steel pipe that has a MAOP of 400 PSI. Staff examined new prefabricated welds and pipe coating.

MAIN INSTALLATION		Status
[192.55]	Steel	Yes
[192.59]	PE	No
[192.59]	Other	No
[192.5]	Class location :	Class 1
[192.619,192.621,192.623]	MAOP	180 PSI
[192.63]	Pipe Size :	8 inch
[192.55,192.59]	Specification :	API 5L

AMEREN ILLINOIS COMPANY/9-5-2014

Unless otherwise noted, all code references are to 49CFR Part 192. If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

[192.55,192.59]	Manufacturer :	Kinder Morgan
[192.55,192.59]	Pipe Grade :	X 52
[192.55,192.59]	Wall Thickness :	Schedule 80
[192.63(a)(2)]	Are pipe, valves, and fittings properly marked for identification?	Satisfactory
[192.227]	Date of Welder qualification:	8/12/14
[192.227]	Welder's Name:	Kelley Harold
[192.225,192.275,192.277,192.279,192.283]	Is pipe joined in accordance with approved written procedures?	Satisfactory
[192.285]	Date of Plastic Joining Qualification :	Not Applicable
General Comment:		
There was not any plastic pipe at the location.		
[192.285]	Joiner's name:	Not Applicable
General Comment:		
There was not any plastic pipe at the location.		
[192.455]	Is buried metallic pipe coated?	Satisfactory
[192.461]	Does coating meet 192.461?	Satisfactory
[192.455(a)(1)]	Is cathodic protection being provided?	Satisfactory
General Comment:		
Infrasource had plans to install a direct half-cell.		
[192.455(a)(1)]	Is cathodic protection being provided? By Anodes:	Yes
[192.455(a)(1)]	Is cathodic protection being provided? By Rectifier:	Yes
[192.461(c)]	Is coating inspected just prior to being installed in the ditch?	Satisfactory
[192.467]	Are pipelines electrically isolated from other underground metallic structures?	Satisfactory
[192.479]	Are above ground facilities cleaned and coated or jacketed as needed?	Satisfactory
[192.303]	Are comprehensive written construction specifications available and adhered to?	Satisfactory
General Comment:		
Staff reviewed the construction specs for job number G1	"SE00917.	
[192.305]	Are inspections performed by the operator to check adherence to the construction specifications?	Satisfactory
[192.307]	Is material being visually inspected at the site of installation to ensure against damage that could impair its serviceability?	Satisfactory
[192.319]	Is ditch back-filled to provide firm support and prevent damage	Satisfactory

AMEREN ILLINOIS COMPANY/9-5-2014

Unless otherwise noted, all code references are to 49CFR Part 192. If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

	to pipe or coating?	
[192.321(c)]	Is plastic pipe installed as to minimize shear and tensile forces?	Not Applicable
General Comment:		
There was not any plastic pipe at the job location.		
[192.321(e)]	Does plastic pipe have means of locating while underground?	Not Applicable
General Comment:	<u> </u>	
There was not any plastic pipe at the job location.		
[192.325]	Are required clearances from underground structures being maintained?	Satisfactory
General Comment:		
There was at least 12 inches maintained between the	e other utilities.	
[192.327]	Is required cover being obtained appropriate to type of pipeline and location?	Satisfactory
[192.503]	Are general testing requirements being met?	Not Checked
General Comment:		
There was not any testing preformed while Staff was	on site.	
[192.517]	Are records being made of strength and leak tests?	Not Checked
General Comment:		
There was not any testing preformed while Staff was	on site.	
[192.807]	Were covered employees Operator Qualification records reviewed to ensure qualification?	Satisfactory
[192.805(c)]	Were non-qualified personnel being directed and observed by a qualified individual?	Satisfactory
[192.805(c)]	Were span of control limitations being followed?	Satisfactory
Was a Protocol 9 (Form 15) Completed?		No
[192.614]	Were One Call Notifications performed as required?	Satisfactory
General Comment:		
Dig Start 8/25/14 time 0800		
[192.614]	Dig Ticket #	A2323136
[192.751]	Are adequate steps taken to minimize the potential for accidental ignition?	Satisfactory
[192.719(b)]	Was each repair made by welding to a transmission line made in accordance with 192.713, 192.715, and 192.717 and examined in accordance with 192.241?	Not Checked

AMEREN ILLINOIS COMPANY/9-5-2014

Unless otherwise noted, all code references are to 49CFR Part 192. If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

General Comment:	
No welding was preformed while staff was on site.	

AMEREN ILLINOIS COMPANY/9-5-2014 Page 4 of 5

Unless otherwise noted, all code references are to 49CFR Part 192. If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

AMEREN ILLINOIS COMPANY/9-5-2014 Page 5 of 5